# Clean Heat Standard Technical Advisory Group April 4, 2024, DRAFT Meeting Minutes

#### Attendees

- Members of the Technical Advisory Group present
  - o TJ Poor, Vermont Department of Public Service
  - o Jared Ulmer, Vermont Department of Health
  - o Matt Cota, Meadow Hill Consulting
  - o Luce Hillman, University of Vermont
  - o Ken Jones, Individual
  - o Michelle Keller, Fraktalas Energy
  - o Casey Lamont, Burlington Electric Department
  - o Sam Lehr, Coalition for Renewable Natural Gas
  - o Emily Levin, Northeast States Coordinated Air Use Management
  - o Emily Roscoe, Efficiency Vermont
  - o Floyd Vergara, Clean Fuels Alliance America
  - o Rick Weston, Individual
  - o Patrick Wood, Ag Methane Advisors
- Facilitator
  - o Catherine Morris, Consensus Building Institute
- Participating Vermont Public Utility Commission staff
  - Deirdre Morris
  - o Dominic Gatti
  - o Tom Knauer

## Welcome & Review of agenda [Time Stamp 0:00:00]

• Initiate recording

## Review and approval of 3/7/24 and 3/21/24 meeting minutes [Time Stamp 0:01:50]

[Ken Jones moved to approve the 3/7/24 minutes. None opposed. Minutes approved at 9:36 am]

[TJ Poor moved to approve the 3/21/24 minutes. None opposed. Minutes approved at 9:37 am]

## **Updates from the PUC [Time Stamp 0:05:00]**

- General updates
  - o Revised PUC schedule
  - o DDA selection timeline

## TAG vacancy discussion [Time Stamp 0:16:00]

- What expertise is missing on the TAG?
- What is the process if the TAG supports filling the vacancy?

[Emily Levin moved to ask the PUC to fill the vacancy through the nomination process as before which listed a range of expertise that would be helpful. Luce Hillman seconded the motion. None opposed. The motion passed at 10:21 am]

## **DPS CHS Flow Chart [Time Stamp 0:49:30]**

[Next Steps: If members have suggestions with how the flow chart can be improved, please email <u>psd.cleanheat@vermont.gov</u>. DPS has already received feedback that a swim lane for public engagement would be helpful.]

## **Equity Advisory Group Report [Time Stamp 1:04:40]**

- Response to TAG request on low and middle income (LMI) definition
- Other updates

[Next steps: Emily Roscoe will be collaborating with Geoff Wilcox (EAG) on a memo responding to Ken Jones' LMI memo on programs that use self-attestation and those that don't. The memo will be informational and an EAG recommendation on the topic will follow at a later date.]

# DPS Potential Study comments & responses [Time Stamp 1:07:40]

[Next Steps: If members have follow-up questions, please email <u>psd.cleanheat@vermont.gov</u>. NV5 to get back to TAG on how biomass and biogas fueled electricity will be treated in Potential Study.]

#### Break

# **Breakout groups [Time Stamp 1:35:30]**

- Proposed initial breakout groups:
  - o **Credit ownership**: "establish a standard methodology for determining what party or parties shall be the owner of a clean heat credit upon its creation. The owner or owners may transfer those credits to a third party or to an obligated party." (Act 18 Sec. 8127 (b))
  - Pacing: recommendations on the process of setting and updating the 10-year schedule for the total number of credits to be retired each year. (Commission Order No. 23-2220-RULE)

- O Biofuels and biomass life cycle accounting: "establish a schedule of lifecycle emission rates for heating fuels and any fuel that is used in a clean heat measure, including electricity, or is itself a clean heat measure, including biofuels." (Act 18, Sec. 8127 (g))
- Initial roster and point person for breakouts; call for additional volunteers, if needed.
- What is the charge to each group today?
- General guidance for breakout groups
  - Identify the key questions that need to be answered (including concerns/ questions raised in public comments)
  - o Identify what the TAG can move on without consultant input
  - o Identify the information that the TAG needs to answer these questions
  - Educate the TAG on the topic by circulating peer-reviewed research or recommending expert speakers
  - Review technical consultants' assumptions / methodologies / results and identifying initial issues for TAG consideration
  - o If possible, come to the TAG with straw proposals for further consideration
- Role of the public during breakout session
- Move to Breakouts
- Report back from breakout groups [Time Stamp 1:56:38]
  - o Key questions to be answered and next steps

[Questions/notes raised by initial discussions in breakout groups:

#### Credit Ownership:

- Who owns the credit and how does that change depending on whether it's an energy product, service or fuel?
- How is a credit minted, transferred and retired?
- How to ensure there's no double counting but also the flexibility for a credit to be divided in the event of multiple owners?
- Next steps: take comments from breakout members and collate the reactions/questions from those members. Review at next breakout session.

#### Pacing:

- Defining the reference year (are we using a range to set baseline emissions?)
- How does weather normalization factor into trajectory and/or credit obligations?
- Opportunity to focus on process now, data later
- Measure Mix (Consultant feedback, longer term topic)
- *Lifecycle and meeting GWSA reductions inherent tensions with statute*

- Review data sources (potential study, GHG inventory, historical thermal sector fuel usage) that will inform trajectory and individual obligations what holes are there with fuel dealer registration data
- Next steps: start with DPS Pacing Straw Proposal Phase I

## Biofuels and biomass lifecycle accounting:

- How does lifecycle accounting used in CHS overlap with state inventory?
- Wood waste accounting problem: How are details of carbon debt in cutting down trees accounted for? Are CO2 emissions from wood feedstocks treated as carbon neutral?
- What literature and policy examples inform the carbon neutral treatment of biogenic CO2?
- What literature and policy examples could inform the establishment of boundaries for carbon accounting (look at existing models)?
- Minnesota GREET thermal program Is there time and budget for VT GREET model? If Minnesota modified GREET, can that model be used to modify with VT specific factors?
- How is the additionality or causality of all these fuels being handled?]

## **Public Comments [Time Stamp 2:05:00]**

## Other Matters [Time Stamp 2:10:00]

• Agenda topics for next meeting – Thurs., April 18, 9:30 – 12:30

[Next steps: Will follow-up with breakout group point people to agenda set for next meeting.]

## Close

[The group adjourned by unanimous consent at 12:24 pm]

#### **Meeting recording:**

https://www.youtube.com/watch?v=g87Jefd-sgY

## **Breakout group recordings**:

Credit ownership: https://www.youtube.com/watch?v=1 f4KdR4Ecc

Pacing: <a href="https://www.youtube.com/watch?v=xb6qOmrZFHw">https://www.youtube.com/watch?v=xb6qOmrZFHw</a>

Biofuels and biomass lifecycle accounting: https://www.youtube.com/watch?v=6T9\_EPl1ebc